

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,568,137	--	--	804,881	82,090	75,424	-28,789	2,361,087	198,234	0	912,076
Hydrocarbon Gas Liquids	538,557	-163	121,118	3,811	178,601	--	9,390	81,655	263,551	487,328	146,101
Natural Gas Liquids	538,557	-163	65,018	2,733	174,440	--	12,670	81,655	263,551	422,709	--
Ethane	220,970	--	1,381	--	--	--	2,110	--	19,817	297,188	--
Propane	166,092	--	43,250	14	80,424	--	-9,999	--	214,922	84,857	--
Normal Butane	26,365	--	20,965	--	20,722	--	20,837	19,319	27,241	655	--
Isobutane	64,794	--	-578	30	4,853	--	1,696	31,716	1,278	34,409	--
Natural Gasoline	60,336	-163	--	2,689	-28,323	--	-1,974	30,620	293	5,600	--
Refinery Olefins	--	--	56,100	1,078	--	--	-3,280	--	--	64,619	--
Ethylene	--	--	63	--	--	--	0	--	--	63	--
Propylene	--	--	58,642	--	--	--	-1,801	--	--	64,604	--
Butylene	--	--	-2,381	1,078	--	--	-1,479	--	--	176	--
Isobutylene	--	--	-224	--	--	--	0	--	--	-224	--
Other Liquids	--	31,498	--	136,755	-493,827	1,533	3,575	-449,720	96,770	25,335	123,427
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	31,498	--	4,798	49,743	29,416	-173	80,660	34,969	0	6,900
Hydrogen	--	--	--	--	--	36,181	--	36,181	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	18,986	--	2,992	--	-3,392	-72	318	18,340	0	1,405
Renewable Fuels (including Fuel Ethanol)	--	12,512	--	1,716	49,743	-3,284	-101	44,161	16,629	0	5,495
Fuel Ethanol	--	7,341	--	--	49,085	501	769	40,062	16,096	0	4,094
Renewable Fuels Except Fuel Ethanol	--	5,171	--	1,716	659	-3,785	-870	4,099	533	0	1,401
Other Hydrocarbons	--	--	--	90	--	-90	--	--	--	0	--
Unfinished Oils	--	--	--	118,696	1,909	--	4,229	44,996	45,973	25,407	45,801
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,261	-545,479	-27,883	-483	-575,446	15,828	0	70,715
Reformulated	--	--	--	--	-113,558	31,397	-1,107	-81,115	61	0	10,548
Conventional	--	--	--	13,261	-431,921	-59,280	624	-494,331	15,767	0	60,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	70	--	-72	11
Finished Petroleum Products	--	--	2,034,842	45,337	-440,635	32,782	-16,206	--	735,044	953,488	107,586
Finished Motor Gasoline	--	--	588,412	722	-65,665	27,381	-3,675	--	166,045	388,481	7,799
Reformulated	--	--	125,674	--	--	-33,446	--	--	--	92,228	--
Conventional	--	--	462,738	722	-65,665	60,827	-3,675	--	166,045	296,253	7,799
Finished Aviation Gasoline	--	--	2,228	--	-10,935	--	-31	--	--	-8,676	386
Kerosene-Type Jet Fuel	--	--	234,407	--	-136,507	--	-1,262	--	40,456	58,706	13,804
Kerosene	--	--	189	--	--	--	-121	--	605	-295	125
Distillate Fuel Oil	--	--	759,700	2,696	-231,161	5,401	-4,985	--	321,675	219,946	43,807
15 ppm sulfur and under	--	--	688,885	--	-214,326	5,401	-5,408	--	278,930	206,438	36,975
Greater than 15 ppm to 500 ppm sulfur	--	--	26,883	--	-3,491	--	-12	--	26,456	-3,052	1,485
Greater than 500 ppm sulfur	--	--	43,932	2,696	-13,344	--	435	--	16,288	16,561	5,347
Residual Fuel Oil ⁷	--	--	58,162	18,739	7,023	--	-3,255	--	60,840	26,339	21,101
Less than 0.31 percent sulfur	--	--	9,158	2,334	471	--	-519	--	NA	NA	1,752
0.31 to 1.00 percent sulfur	--	--	3,033	1,423	112	--	-572	--	NA	NA	4,717
Greater than 1.00 percent sulfur	--	--	45,971	14,982	6,440	--	-2,164	--	NA	NA	14,632
Petrochemical Feedstocks	--	--	75,400	10,855	1,166	--	-275	--	--	87,696	2,272
Naphtha for Petro. Feed. Use	--	--	46,517	7,556	845	--	-66	--	--	54,984	1,394
Other Oils for Petro. Feed. Use	--	--	28,883	3,299	321	--	-209	--	--	32,712	878
Special Naphthas	--	--	8,885	3,382	-180	--	-286	--	--	12,373	720
Lubricants	--	--	36,057	6,965	-6,152	--	-2,788	--	25,458	14,200	7,041
Waxes	--	--	1,009	261	-9	--	-35	--	211	1,085	215
Petroleum Coke	--	--	135,179	1,697	4,941	--	768	--	117,052	23,997	5,316
Marketable	--	--	103,949	1,697	4,941	--	768	--	117,052	-7,233	5,316
Catalyst	--	--	31,230	--	--	--	--	--	--	31,230	--
Asphalt and Road Oil	--	--	21,953	--	-2,993	--	-174	--	2,490	16,644	4,663
Still Gas	--	--	97,670	--	--	--	--	--	--	97,670	--
Miscellaneous Products	--	--	15,591	20	-164	--	-87	--	212	15,322	337
Total	2,106,694	31,335	2,155,960	990,784	-673,771	109,739	-32,030	1,993,022	1,293,598	1,466,152	1,289,190

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy